

## SB1 Solar Program Status Report – NCPA Members

### SB1 Solar Program Status Report

**Utility Name:** Merced Irrigation District

**Program reporting Period:**

From Program Inception: January 1, 2008

Through: March 31, 2008

#### 1. Solar Program Overview and Contribution toward Goals

**Program Activities:**

- a. Summary of program activities: Developed program and forms with our consultant. Posted program on-line.
- b. Identified no problems.
- c. Our goal for the remainder of the year is to create Marketing materials to promote the program.

#### 2. Number of Submitted Applications

**Program Performance:**

- a. We've received three applications this year.
- b. We've approved one and rejected two.
- c. Primary reason: insufficient information.

See attached Merced Irrigation District PV Buydown Program.

#### 3. Total Incentives Awarded

- a. Total public goods charge funds collected during reporting period is \$257,552.70
- b. Total solar incentive expenditures is \$0.00.
- c. All other program expenses, by category are: Administrative = \$4,542.34.

#### 4. The Total Number of Systems Installed

- a. We installed one system this year.
- b. Category = Marketing rate housing

**5. Amount of Added Solar Capacity Installed and Expected Generation:**

- a. Solar electricity capacity (PV) and non-PV solar systems added in kilowatts (KW), AC = 3kW.
- b. Estimated annual electrical generation in kilowatt hours (kWh) = 6738

**Reporting Requirements Beginning in 2009**

This section will be completed at the end of 2009 in addition to the first 5 sections.

**6. Program Support Activities and Goals, including:**

- a. Outreach and Marketing =
- b. Any training or builder/installer assistance:
- c. Auditing of installed systems:
- d. Goals of installed systems (kW, AC) for each reporting period and total for program.

**7. Amount of Added Solar Capacity Installed & Expected Performance, Including:**

- a. Solar electric capacity (PV) and non PV solar systems added:
  - 1. List and describe PV technologies.
  - 2. List and describe of non-PV technologies.

**8. Solar Energy System and Energy Efficiency Implementation Impacts, Including**

- a. New buildings: average efficiency increase over Title 24 Standards.
- b. Known impacts on the distribution, transmission, and supply of electricity.

# Merced ID PV Buydown PROGRAM



Merced ID's new PV Buydown Program is available to help offset your investment in a PV system and get you on the road to making use of renewable energy. Merced ID provides rebates to its customers to reduce the initial system cost.

All California utilities are required to collect Public Benefits Funds from their customers. These funds are to be used by the utilities to develop and implement public purpose programs such as photovoltaics. Merced ID is committed to promoting and supporting renewable technologies and is offering its customers rebates to reduce the purchase and installation costs for PV systems and a net metering credit for producing solar electricity.

Merced ID's PV Buydown Program uses its customer funds to provide these solar incentives. To obtain the best value for our customers, Merced ID PV Buydown Program is designed to encourage the installation of PV Systems that produce the maximum amount of energy possible, so our Program incentive is calculated based on an Estimated Performance Calculation.

## **ELECTRICITY FROM THE SUN**

Photovoltaics is the direct conversion of light into electricity. Certain materials, like silicon, naturally release electrons when they are exposed to light, and these electrons can then be harnessed to produce an electric current. Several thin wafers of silicon are wired together and enclosed in a rugged protective casing or panel. PV panels produce direct current (DC) electricity, which must be converted to alternating current (AC) electricity to run standard household appliances. An inverter connected to the PV panels is used to convert the DC electricity into AC electricity.

The amount of electricity produced is measured in watts (W). A kilowatt (kW) is equal to 1,000 watts. A Megawatt (MW) is equal to 1,000,000 Watts or 1,000 Kilowatts. The amount of electricity used over a given period of time is measured in kilowatt-hours (KWh).

## **HOW DOES THE BUYDOWN PROGRAM WORK?**

The amount of the rebate is based on the Estimated Performance (kilowatthour production) of the system, and converted to the effective annual AC generating capacity of the PV system measured in AC watts. The rebate amount for 2008 is \$2.80 per AC watt for systems up to a maximum size of 3 kilowatts (residential) and 25 kilowatts (commercial). Currently, the total amount available for rebates the first year is approximately \$450,000 for all installations. Rebates are available on a first come, first served basis and are limited to \$8,400/residence and \$70,000/commercial installation. Customers may apply for one incentive over the 9-year lifetime of the program.

Merced ID electric customers that abide by the PV program terms and conditions, install a qualifying PV system and enter into an Interconnection Agreement with Merced ID are eligible for a Buy Down incentive.

# Merced ID PV Buydown Program

## Customer Participant Qualifications

### To qualify for the rebate you must:

1. Be a customer receiving electricity distributed by Merced ID.
2. Obtain and submit the required building and electric permits to install the PV system from the appropriate County or City Building Department.
3. Complete and submit a signed application for the Merced ID PV Buydown Program to reserve a rebate for installation of a PV system. An application is available from the Merced ID.
4. Complete and sign two copies of the Net Metering/Interconnection Agreement with Merced ID. The Interconnection Agreement spells out the terms and conditions of your responsibilities as a power producer and delineates the terms of Merced ID net metering rate. A copy of the Interconnection Agreement is available from the Merced ID.
5. Install the PV system that is compliant with the terms and conditions of the Merced ID PV Buydown Program. A minimum 10-year full-system warranty against defective parts, workmanship, or unusual degradation of the system output from the PV retailer or installer is required.
6. Request a PV Buydown Program inspection from Merced ID after the installation has been completed and *after* the system has successfully passed the City/County Building/Electrical Inspection.
7. Submit the following documents to Merced ID: 1) two signed originals of the Interconnection Agreement, 2) a copy of the receipt for the PV system, and 3) a copy of the PV system 10 year warranty. Customer should make and keep on file a copy of the Net Metering/Interconnection Agreement.
8. After the required documents have been submitted to Merced ID and have been approved by Merced ID to receive the incentive, you will receive your rebate check within thirty (30) days.

## Program and System Requirements

Eligible generating systems must meet all of the following requirements:

### 1. Certified Components or Systems

All flat plate photovoltaic modules must be certified by a nationally recognized testing laboratory as meeting the requirements of the Underwriters Laboratory Standard 1703, and must appear on the latest California Energy Commission certified photovoltaic modules list available at the following website:

- [http://www.consumerenergycenter.org/cgi-bin/eligible\\_pvmodules.cgi](http://www.consumerenergycenter.org/cgi-bin/eligible_pvmodules.cgi)

All inverters must be certified as meeting the requirements of UL 1741 and appear on the latest California Energy Commission certified inverters list available at the following website:

- [http://www.consumerenergycenter.org/cgi-bin/eligible\\_inverters.cgi](http://www.consumerenergycenter.org/cgi-bin/eligible_inverters.cgi)

### 2. Qualified and Registered Contractors and Meet all Installation Codes and Standards

Photovoltaic systems must be installed by appropriately licensed California contractors in accordance with rules and regulations adopted by the State of California Contractors' State Licensing Board and must in all cases be installed in conformance with the manufacturer's specifications and with all applicable electrical and other codes and standards. Contractors must possess, or employ subcontractors who possess, an A, B, C-10 or C-46 license.

In addition to the State requirements, contractors wishing to install systems qualifying for the MID Buydown incentive must also submit an application (application available from MID) listing appropriate licenses, years of experience, PV

training, and liability insurance level.

### 3. Grid Connected

Eligible systems in the PV Buydown program must be grid-connected. This means simply that the system must be electrically connected (on the customer's premises) to Merced ID electrical grid serving the customers electrical load. The interconnection must comply with all applicable electrical codes and interconnection requirements. The system offsets the customer's energy use either directly, by supplying electrical energy otherwise supplied by local utility electrical grid, or indirectly, by supplying electrical energy to the local utility electrical grid which is then available for use by the customer or others.

### 4. 10 year Full Warranties

All retailers of generating systems that receive a PV Buydown Program payment under this program must provide a minimum **ten-year** warranty to the purchaser against breakdown or degradation of output. The warranty must cover all of the components of the generating system that are eligible for the PV Buydown Program against breakdown or degradation in electrical output of more than ten percent from their originally rated electrical output. The warranty shall cover the full cost of repair or replacement of defective components or systems. Where the retailer is also the installer or professionally contracts for the installation the warranty must also cover labor costs to remove and reinstall defective components or systems. You will need to provide Merced ID with a copy of the full 10-year warrantee (s) in order to process the PV Buydown Program incentive.

### 5. Interconnection Agreement with MID

In order to receive a PV Buydown Program incentive the customer must agree to the terms of, and enter into, an Net Metering/Interconnection Agreement with Merced ID.

### 6. Purchaser/Retailer/Installer Information Provided

Provide all information on the Purchaser, Retailer and/or Installer as requested. For Purchaser, the Federal Tax ID Number is your Social Security Number. Your Federal Tax Identification number is required if you are going to receive the rebate.

### 7. Generating System Component Ratings and EPBB Rebate Basis

Information on the generating system (modules and inverter) should be provided by the retailer or installer. The **PTC Module Power Rating** refers to the "PVUSA Test Conditions" watt-rating used by the State of California. This rating for each brand/model of module can be found at:

[http://www.consumerenergycenter.org/cgi-bin/eligible\\_pvm\\_modules.cgi](http://www.consumerenergycenter.org/cgi-bin/eligible_pvm_modules.cgi)

**Total Array Output** is the number of the PV modules multiplied by the PTC power rating of each module. **Peak Inverter Efficiency** refers to the level of the efficacy of the inverter to convert from direct to alternating current (DC to AC). Inverter peak efficiency levels are provided by inverter manufacturers and can also be found on the California Energy Commission website at:

[http://www.consumerenergycenter.org/cgi-bin/eligible\\_inverters.cgi](http://www.consumerenergycenter.org/cgi-bin/eligible_inverters.cgi) .

The **Estimated Performance Based Capacity** is the **Total Array Output** multiplied by the **Peak Inverter Efficiency** (e.g., 94%) multiplied by a **Design Factor**. The Design Factor is the multiple of the **orientation factor**, and **shading factor** for the PV system in our utility service area. The **Orientation Factor** for any tilt oriented *within 45 degrees of true south* is 1.0; for systems oriented from 45 degrees to 90 degrees from true south, the **Orientation Factor** is 0.9. To derive the **Shading factor**, use the Sun Charts for our area to determine percent of annual shading. The installer may also use the on-line CEC PV calculator, if available, or other approved software.

Orientation (Compass Direction)	Tilt	Orientation Factor
Horizontal	0	1.0
135° to 225° Azimuth	Any	1.0
90-135° and 225-270°	Any	0.9
North of East-West	--	0.0 (no incentive)

Percent Annual Shading (derived from Sun Chart)	Shading Factor
0% to 15%	1.0
15% to 25%	0.9
25% to 35%	0.75
>35%	0.0 (no incentive)

The Design Factor is the Orientation Factor x Shading Factor.

## 8. Rebate Calculation

The **Rebate** is equal to the **Estimated Performance** multiplied by \$2.80 / wattAC

$$\text{Rebate} = \text{Total Array Output} \times \text{Peak Inverter Efficiency} \times \text{Design Factor} \times \$2.80$$

Note: The rebate per system is limited to \$8,400 (3 kW) for residential customers and \$70,000 (25 kW) for commercial customers. Customers may apply for only one system over the 10-year life of the program.

## 9. Rebate Designee

Unless otherwise specified, Merced ID will default and send the rebate to the customer. Keep a copy of your signed and completed PV Buydown Program Application and Interconnection Agreement for your records.

# Merced ID Utilities PV Buy Down Program

## Application Instructions

### Purchaser Information

Provide the name and daytime phone number of the Purchaser of the system. Provide the street address where the system is to be installed and the Utility Account Number for that location. If the Purchaser will be receiving the rebate, a Federal Tax ID number is required.

### Seller Information

Provide the name, address, business phone number, and Business Resale Number of the Retailer (seller) of the system. If the Retailer is also the Installer, provide the California license class (A, B, C-10, C-46) and license number.

### Installer Information

Provide the Installer's name, if different from the Retailer and the California license class (A, B, C-10, C-46) and license number of the Installing Contractor.

### Generating System

Enter the PV manufacturer's name, the PV module model number, and the PVUSA Test Condition (PTC) rating of the modules. The PTC rating is obtainable from the Web site listed below for each module.

Only photovoltaic modules that have been certified by a nationally recognized testing laboratory as meeting the requirements of the Underwriters Laboratory Standard 1703 are eligible for the Rebate Program. A list of certified modules can be obtained from the California Energy Commission (CEC) via their website at:

[http://www.consumerenergycenter.org/cgi-bin/eligible\\_pvmodules.cgi](http://www.consumerenergycenter.org/cgi-bin/eligible_pvmodules.cgi)

- Enter the total Array Output (watts<sub>AC</sub>), which equals the number of modules multiplied by the PTC module power rating.
- Enter the manufacturer, model, and peak inverter efficiency of the inverter in your system. Inverters must be certified as meeting the requirements of UL 1741 by a nationally recognized testing laboratory. A list of certified inverters can be obtained from the CEC's website at:

[http://www.consumerenergycenter.org/cgi-bin/eligible\\_inverters.cgi](http://www.consumerenergycenter.org/cgi-bin/eligible_inverters.cgi)

### System Rated Output

- Multiply the Total Array Output (Watts<sub>DC-PTC</sub>) by the Peak Inverter Efficiency to determine the System Rated Output (Watts<sub>AC</sub>) and enter the output in the box provided. Enter information pertaining to meters used for measurement of kilowatthour production of the PV system.

### Estimated Performance Based Capacity Calculation

- Enter the Orientation and Shading amounts, and using the table, derive the Orientation and Shading Factors. Multiply these Factors to yield the Design Factor. Multiply the Total Array Output x the Design Factor to yield the Estimated Performance Based Capacity Calculation.

### Rebate

- Multiply the Estimated Performance Based Capacity (watts<sub>AC</sub>) by \$2.80 per watt and enter it on the form.

### Receiver of Rebate

- Designate whether the rebate payment is to go to the Retailer or to the Purchaser.

### Sign and Submit

- Review the Terms and Conditions, and Tax Liability
- The Purchaser must sign and date the completed PV Buydown Program Application.
- Purchaser must attach to the application a copy of either 1) a PV System Proposal, or 2) a Letter of Intent to purchase a PV system.
- Submit application and attachments to:

Merced Irrigation District  
722 West 20<sup>th</sup> Street, Merced, CA 95340.

Vanessa Lara  
Public Benefits & Major Accounts Manager  
Merced Irrigation District  
744 W. 20th Street  
Merced, CA 95340  
(209) 722-5761 X119  
(209) 726-7010 FAX  
vlara@mercedid.org

### **Approval from Merced ID**

- Upon receipt and approval of your application, Merced ID will send you a PV Buydown Program Reservation Confirmation letter to inform you that rebate funds are available and have been allocated for your project.